## **HOUSE BILL No. 6003**

July 2, 1998, Introduced by Reps. Hanley and LaForge and referred to the Committee on Public Utilities.

A bill to require certain billing disclosures by electricity distributors in this state; to prescribe the powers and duties of certain state agencies and officials; and to prescribe penalties and civil sanctions and provide remedies.

## THE PEOPLE OF THE STATE OF MICHIGAN ENACT:

- 1 Sec. 1. As used in this act:
- 2 (a) "Aggregator" means a person who combines electric loads
- 3 of multiple retail customers or a single customer with multiple
- 4 sites to facilitate the provision of direct access electric serv-
- 5 ice to such retail customers.
- 6 (b) "Commission" means the Michigan public service commis-
- 7 sion in the department of consumer and industry services.
- 8 (c) "Customer" means an end-user of electricity.
- **9** (d) "Direct access" means the decision of an electricity
- 10 customer to choose its electricity supplier and pay the

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- 1 electricity distributor a reasonable rate to deliver the
- 2 electricity to the customer.
- 3 (e) "Electricity distributor" or "distributor" means a
- 4 person or their lessees, trustees, and receivers, owning or oper-
- 5 ating equipment or facilities for delivering electricity to the
- 6 public for compensation.
- 7 (f) "Electricity generator" or "generator" means a person
- 8 having generating capability in this state to produce at least 1
- 9 megawatt of electricity.
- 10 (g) "Electricity supplier" or "supplier" means a person who
- 11 sells electricity and related services to electricity distribu-
- 12 tors, aggregators, or at retail to customers located in the serv-
- 13 ice territories of electricity distributors.
- (h) "Person" means an individual, partnership, corporation,
- 15 association, governmental entity, or other legal entity.
- 16 Sec. 2. (1) A customer is entitled to obtain all data and
- 17 information relating to the customer's billing history and energy
- 18 usage over the last 24 months.
- 19 (2) Upon receipt of a written request from the customer, the
- 20 customer's electricity distributor shall provide the information
- 21 to the customer within 5 business days from the date the request
- 22 was received.
- 23 (3) The distributor is entitled to charge a fee under this
- 24 act not greater than the actual cost of providing the service.
- 25 Distributors shall include this fee in the tariffs on file and
- 26 approved by the commission.

- 1 (4) An electricity supplier or distributor may release the
- 2 information described in subsection (1) to a third party unless
- 3 the customer has provided notice withholding consent for the
- 4 release of the information.
- 5 (5) The supplier and distributor shall provide on each bill
- 6 the means for a customer to provide a checkoff notice withholding
- 7 consent for the release of the information described in subsec-
- 8 tion (1).
- **9** (6) The distributor is responsible for the metering of its
- 10 customers. Each bill shall identify the name of the customer's
- 11 electricity supplier and provide the supplier's address and tele-
- 12 phone number.
- 13 Sec. 3. Every electricity supplier shall provide all of the
- 14 following information to its customers on an annual basis or to
- 15 potential customers as part of solicitation at no charge:
- 16 (a) The known sources of electricity supplied by the sup-
- 17 plier to the customer, broken out by percentages, of biomass
- 18 power, coal-fired power, hydro power, natural gas-fired power,
- 19 nuclear power, oil-fired power, solar power, wind power, landfill
- 20 gas, wood power, tire power, municipal solid waste power, and
- 21 other resources, respectively.
- 22 (b) The information required under subdivision (a) shall be
- 23 provided in a pie chart that graphically depicts the percentages
- 24 of the sources of the electricity supplied as set forth in subdi-
- **25** vision (a).
- 26 Sec. 4. In addition, every electricity supplier and
- 27 alternative retail electricity supplier shall provide at no

- 1 charge to its customers on an annual basis a standardized chart,
- 2 in a format to be determined by the commission, that provides the
- 3 amounts of carbon dioxide (COW), nitrous oxides (NOx), and sulfur
- 4 dioxide (SOW) emissions and nuclear waste attributable to the
- 5 known sources of electricity supplied as set forth in section 2.
- 6 Sec. 5. The electricity suppliers and alternative retail
- 7 electricity suppliers may provide their customers with such other
- 8 information as they consider relevant to the information required
- 9 under sections 3 and 4.
- 10 Sec. 6. An electricity supplier shall not knowingly provide
- 11 false or inaccurate information that is required by this act.
- 12 Sec. 7. If after notice and hearing the commission finds a
- 13 person has violated this act, the commission shall order remedies
- 14 and penalties to protect and make whole any persons who have suf-
- 15 fered an economic loss as a result of the violation, including,
- 16 but not limited to, 1 or more of the following:
- 17 (a) The person to pay a fine for the first offense of not
- 18 less than \$1,000.00 nor more than \$20,000.00 per day that the
- 19 person is in violation of this act, and for each subsequent
- 20 offense, a fine of not less than \$2,000.00 nor more than
- **21** \$40,000.00 per day.
- 22 (b) A refund to the customers of any collected excessive
- 23 rates.
- 24 (c) Cease and desist orders.
- 25 (d) If the person is certified or registered under this or
- 26 any other act, revoke the person's certificate or registration.

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