

**SENATE BILL NO. 230**

February 3, 1999, Introduced by Senators NORTH, KOIVISTO,  
GOUGEON and YOUNG and referred to the Committee on Economic  
Development, International Trade and Regulatory Affairs.

A bill to amend 1994 PA 451, entitled  
"Natural resources and environmental protection act,"  
(MCL 324.101 to 324.90106) by adding section 61503b.

**THE PEOPLE OF THE STATE OF MICHIGAN ENACT:**

1        SEC. 61503B. (1) A PERSON WHO ENTERS INTO A GAS LEASE AS A  
2 LESSEE AFTER THE EFFECTIVE DATE OF THIS SECTION SHALL NOT DEDUCT  
3 FROM THE LESSOR'S ROYALTY ANY PORTION OF POSTPRODUCTION COSTS  
4 UNLESS THE LEASE EXPLICITLY ALLOWS FOR THE DEDUCTION OF POSTPRO-  
5 Duction COSTS. IF A LEASE EXPLICITLY PROVIDES FOR THE DEDUCTION  
6 OF POSTPRODUCTION COSTS, THE LESSEE MAY ONLY DEDUCT POSTPRODUC-  
7 TION COSTS FOR THE FOLLOWING ITEMS, UNLESS THE LEASE EXPLICITLY  
8 AND SPECIFICALLY PROVIDES FOR THE DEDUCTION OF OTHER ITEMS:  
9        (A) THE REASONABLE COSTS OF REMOVAL OF CARBON DIOXIDE (COW),  
10 HYDROGEN SULFIDE (HWS), MOLECULAR NITROGEN (NW), OR OTHER

1 CONSTITUENTS, EXCEPT WATER, THE REMOVAL OF WHICH WILL ENHANCE THE  
2 VALUE OF THE GAS FOR THE BENEFIT OF THE LESSOR AND LESSEE.

3 (B) TRANSPORTATION COSTS AFTER THE POINT OF ENTRY INTO ANY  
4 OF THE FOLLOWING:

5 (i) AN INDEPENDENT, NONAFFILIATED, THIRD-PARTY-OWNED PIPE-  
6 LINE SYSTEM.

7 (ii) A PIPELINE SYSTEM OWNED BY A GAS DISTRIBUTION COMPANY  
8 OR ANY SUBSIDIARY OF THE GAS DISTRIBUTION COMPANY, WHICH IS REGU-  
9 LATED BY THE MICHIGAN PUBLIC SERVICE COMMISSION.

10 (iii) AN AFFILIATED PIPELINE SYSTEM, IF THE RATES CHARGED BY  
11 THE PIPELINE SYSTEM HAVE BEEN APPROVED BY THE MICHIGAN PUBLIC  
12 SERVICE COMMISSION, OR IF THE RATES CHARGED ARE REASONABLE, AS  
13 COMPARED TO INDEPENDENT PIPELINE SYSTEMS, BASED ON THE PIPELINE  
14 SYSTEM'S LOCATION, DISTANCE, COST OF SERVICE, AND OTHER PERTINENT  
15 FACTORS.

16 (2) A LESSEE SHALL NOT CHARGE POSTPRODUCTION COSTS INCURRED  
17 ON GAS PRODUCED FROM 1 DRILLING UNIT, POOLED OR COMMUNITIZED  
18 AREA, OR UNIT AREA AGAINST A LESSOR'S ROYALTY FOR GAS PRODUCED  
19 FROM ANOTHER DRILLING UNIT, POOLED OR COMMUNITIZED AREA, OR UNIT  
20 AREA. AS USED IN THIS SUBSECTION, "UNIT AREA" MEANS THE FORMA-  
21 TION OR FORMATIONS THAT ARE UNITIZED AND SURFACE ACREAGE THAT IS  
22 A PART OF THE UNITIZED LANDS, AS DESCRIBED IN EITHER OF THE  
23 FOLLOWING:

24 (A) THE PLAN FOR UNIT OPERATIONS THAT IS THE SUBJECT OF THE  
25 SUPERVISOR'S ORDER AS PROVIDED IN SECTION 61706.

26 (B) AN APPLICABLE AGREEMENT PROVIDING FOR UNIT OPERATIONS.

1 (3) IF A PERSON WHO HAS ENTERED INTO A GAS LEASE AS A LESSEE  
2 PRIOR TO OR AFTER THE EFFECTIVE DATE OF THIS SECTION CHARGES THE  
3 LESSOR FOR ANY PORTION OF POSTPRODUCTION COSTS, THE LESSEE SHALL  
4 NOTIFY THE LESSOR IN WRITING OF THE AVAILABILITY OF THE FOLLOWING  
5 INFORMATION AND IF THE LESSOR REQUESTS IN WRITING TO RECEIVE THIS  
6 INFORMATION, THE LESSEE SHALL PROVIDE THE LESSOR, IN WRITING, A  
7 SPECIFIC ITEMIZED EXPLANATION OF ALL POSTPRODUCTION COSTS TO BE  
8 ASSESSED.

9 (4) A DIVISION ORDER OR OTHER DOCUMENT THAT INCLUDES PROVI-  
10 SIONS THAT STIPULATE HOW PRODUCTION PROCEEDS ARE DISTRIBUTED,  
11 RECEIVED BY THE LESSOR FROM THE LESSEE, SHALL NOT ALTER OR DEFINE  
12 THE TERMS OF A LEASE UNLESS VOLUNTARILY AGREED TO BY BOTH  
13 PARTIES. A LESSEE SHALL NOT PRECONDITION THE PAYMENT OF ROYAL-  
14 TIES UPON THE LESSOR SIGNING A DIVISION ORDER OR OTHER DOCUMENT  
15 THAT STIPULATES HOW PRODUCTION PROCEEDS ARE DISTRIBUTED, EXCEPT  
16 AS PROVIDED IN THIS SUBSECTION. AS A CONDITION FOR THE PAYMENT  
17 OF ROYALTIES, A LESSEE OR OTHER PAYOR SHALL BE ENTITLED TO  
18 RECEIVE A SIGNED DIVISION ORDER FROM THE PAYEE CONTAINING ONLY  
19 THE FOLLOWING PROVISIONS, UNLESS OTHER PROVISIONS HAVE BEEN VOL-  
20 UNTARILY AGREED TO BY BOTH PARTIES:

21 (A) THE EFFECTIVE DATE OF THE DIVISION ORDER.

22 (B) A DESCRIPTION OF THE PROPERTY FROM WHICH THE OIL OR GAS  
23 IS BEING PRODUCED AND THE TYPE OF PRODUCTION.

24 (C) THE FRACTIONAL OR DECIMAL INTEREST IN PRODUCTION, OR  
25 BOTH, CLAIMED BY THE PAYEE, THE TYPE OF INTEREST, THE CERTIFICA-  
26 TION OF TITLE TO THE SHARE OF PRODUCTION CLAIMED, AND, UNLESS  
27 OTHERWISE AGREED TO BY THE PARTIES, AN AGREEMENT TO NOTIFY THE

1 PAYOR AT LEAST 1 MONTH IN ADVANCE OF THE EFFECTIVE DATE OF ANY  
2 CHANGE IN THE INTEREST IN PRODUCTION OWNED BY THE PAYEE AND AN  
3 AGREEMENT TO INDEMNIFY THE PAYOR AND REIMBURSE THE PAYOR FOR PAY-  
4 MENTS MADE IF THE PAYEE DOES NOT HAVE MERCHANTABLE TITLE TO THE  
5 PRODUCTION SOLD.

6 (D) THE AUTHORIZATION TO SUSPEND PAYMENT TO THE PAYEE FOR  
7 PRODUCTION UNTIL THE RESOLUTION OF ANY TITLE DISPUTE OR ADVERSE  
8 CLAIM ASSERTED REGARDING THE INTEREST IN PRODUCTION CLAIMED BY  
9 THE PAYEE.

10 (E) THE NAME, ADDRESS, AND TAXPAYER IDENTIFICATION NUMBER OF  
11 THE PAYEE.

12 (F) A STATEMENT THAT THE DIVISION ORDER DOES NOT AMEND ANY  
13 LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNER AND THE  
14 LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL  
15 OR GAS.

16 Enacting section 1. Enacting section 2 of 1998 PA 127 is  
17 repealed.

18 Enacting section 2. This amendatory act takes effect upon  
19 the expiration of 90 days after the date of its enactment.

20 Enacting section 3. This amendatory act does not take  
21 effect unless Senate Bill No. 242

22 of the 90th Legislature is enacted into  
23 law.