HOUSE BILL No. 6474

November 7, 2002, Introduced by Rep. Kolb and referred to the Committee on Energy and Technology.

A bill to require certain providers of electric service to comply with a portfolio standard for renewable energy; to prescribe the powers and duties of certain state agencies and officials; and to provide for penalties.

THE PEOPLE OF THE STATE OF MICHIGAN ENACT:

- 1 Sec. 1. As used in this act:
- 2 (a) "Biomass" means any organic matter that is available on
- 3 a renewable basis, including, but not limited to, all of the
- 4 following:
- 5 (i) Agricultural crops and agricultural wastes and
- 6 residues.
 - (ii) Wood and wood wastes and residues.
- (iii) Animal wastes.
- 9 (iv) Municipal wastes.

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- 1 (v) Aquatic plants.
- 2 (b) "Commission" means the Michigan public service
- 3 commission in the department of consumer and industry services.
- 4 (c) "Portfolio standard" means a portfolio standard for
- 5 renewable energy established by the commission under this act.
- 6 (d) "Provider" means any person or entity that is in the
- 7 business of selling electricity to retail customers in this
- 8 state.
- 9 (e) "Renewable energy" means any of the following:
- 10 (i) Biomass.
- 11 (ii) Geothermal energy.
- 12 (iii) Solar thermal energy.
- 13 (iv) Wind energy.
- 14 (f) "Renewable energy system" means any of the following:
- 15 (i) A facility or energy system that uses renewable energy
- 16 to generate electricity and transmits or distributes the elec-
- 17 tricity that it generates from renewable energy.
- (ii) A solar thermal energy system that reduces the consump-
- 19 tion of electricity.
- 20 Sec. 2. (1) For each provider, the commission shall estab-
- 21 lish a portfolio standard for renewable energy. The portfolio
- 22 standard shall require the provider to generate or acquire elec-
- 23 tricity from renewable energy systems in the following amounts:
- 24 (a) For calendar years 2003 through 2005, not less than
- 25 7% of the total amount of electricity sold by the provider to its
- 26 retail customers in this state during the calendar year.

- 1 (b) For calendar years 2006 through 2008, not less than
- 2 9% of the total amount of electricity sold by the provider to its
- 3 retail customers in this state during the calendar year.
- 4 (c) For calendar years 2009 through 2011, not less than
- 5 13% of the total amount of electricity sold by the provider to
- 6 its retail customers in this state during the calendar year.
- 7 (d) For calendar year 2012 and for each calendar year there-
- 8 after, not less than 15% of the total amount of electricity sold
- 9 by the provider to its retail customers in this state during the
- 10 calendar year.
- 11 (2) In addition to the requirements under subsection (1),
- 12 the portfolio standard for each provider shall require all of the
- 13 following:
- 14 (a) That of the total amount of electricity that the pro-
- 15 vider is required to generate or acquire from renewable energy
- 16 systems during each calendar year, not less than 5% of that
- 17 amount must be generated or acquired from solar renewable energy
- 18 systems.
- 19 (b) If the provider acquires electricity from a renewable
- 20 energy system under a renewable energy contract with another
- 21 party, the contract shall provide both of the following:
- 22 (i) That the term of the renewable energy contract shall be
- 23 not less than 10 years, unless the other party agrees to a renew-
- 24 able energy contract with a shorter term.
- 25 (ii) That the terms and conditions of the renewable energy
- 26 contract are just and reasonable, as determined by the
- 27 commission.

- 1 (3) If, for the benefit of 1 or more of its retail customers
- 2 in this state, the provider has subsidized, in whole or in part,
- 3 the acquisition or installation of a solar thermal energy system
- 4 that qualifies as a renewable energy system and that reduces the
- 5 consumption of electricity, the total reduction in the consump-
- 6 tion of electricity during each calendar year that results from
- 7 the solar thermal energy system is considered to be electricity
- 8 that the provider generated or acquired from a renewable energy
- 9 system for the purposes of complying with its portfolio
- 10 standard.
- 11 (4) The commission may establish a system of renewable
- 12 energy credits that may be used by a provider to comply with its
- 13 portfolio standard.
- 14 (5) If a provider is unable to comply with its portfolio
- 15 standard through the generation of electricity from its own
- 16 renewable energy systems or the use of renewable energy credits,
- 17 the provider shall acquire electricity under 1 or more renewable
- 18 energy contracts.
- 19 (6) If the commission determines that there is not or will
- 20 not be a sufficient supply of electricity made available to a
- 21 provider under renewable energy contracts with just and reason-
- 22 able terms and conditions, the commission shall exempt the pro-
- 23 vider, for that calendar year, from the remaining requirements of
- 24 its portfolio standard or from any appropriate portion of the
- 25 standard.

- 1 (7) The commission shall determine whether the terms and
- 2 conditions of a renewable energy contract are just and
- 3 reasonable.
- 4 (8) As used in this section:
- 5 (a) "Renewable energy contract" means a contract to acquire
- 6 electricity from 1 or more renewable energy systems owned, oper-
- 7 ated, or controlled by third parties.
- **8** (b) "Terms and conditions" includes the price that a pro-
- 9 vider of electric service is to pay to acquire electricity under
- 10 a renewable energy contract.
- 11 Sec. 3. (1) Each provider of electric service shall submit
- 12 to the commission an annual report that provides information
- 13 relating to the actions taken by the provider to comply with its
- 14 portfolio standard.
- 15 (2) Each provider shall submit the annual report to the com-
- 16 mission after the end of each calendar year and within the time
- 17 prescribed by the commission. The report shall be submitted in a
- 18 format approved by the commission.
- 19 (3) Each annual report shall include all of the following
- 20 information:
- 21 (a) The amount of electricity that the provider generated or
- 22 acquired from renewable energy systems during the reporting
- 23 period and the amount of renewable energy credits that the pro-
- 24 vider acquired, sold, or traded during the reporting period to
- 25 comply with its portfolio standard.
- 26 (b) The capacity of each renewable energy system owned,
- 27 operated, or controlled by the provider, the total amount of

- 1 electricity generated by each system during the reporting period
- 2 and the percentage of that total amount that was generated
- 3 directly from renewable energy.
- 4 (c) Whether, during the reporting period, the provider began
- 5 construction on, acquired, or placed into operation any renewable
- 6 energy system.
- 7 (d) Any other information that the commission may require.
- 8 Sec. 4. (1) If a provider does not comply with its portfo-
- 9 lio standard for any calendar year and the commission has not
- 10 exempted the provider from the requirements of its portfolio
- 11 standard, the commission may impose a fine or take other appro-
- 12 priate action against the provider.
- 13 (2) The commission may impose a fine against a provider
- 14 based on either of the following:
- 15 (a) Each kilowatt-hour of electricity that the provider does
- 16 not generate or acquire from a renewable energy system or a solar
- 17 thermal renewable energy system during a calendar year in viola-
- 18 tion of its portfolio standard.
- 19 (b) Any other reasonable formula adopted by the commission.
- 20 (3) If the commission imposes a fine against a regulated
- 21 rate provider, then all of the following apply:
- 22 (a) The fine is not a cost of service of the provider.
- 23 (b) The provider shall not include any portion of the fine
- 24 in any application for a rate adjustment or rate increase.
- 25 (c) The commission shall not allow the provider to recover
- 26 any portion of the fine from its retail customers.