SUBSTITUTE FOR HOUSE BILL NO. 4706

A bill to amend 1939 PA 3, entitled

"An act to provide for the regulation and control of public and certain private utilities and other services affected with a public interest within this state; to provide for alternative energy suppliers; to provide for licensing; to include municipally owned utilities and other providers of energy under certain provisions of this act; to create a public service commission and to prescribe and define its powers and duties; to abolish the Michigan public utilities commission and to confer the powers and duties vested by law on the public service commission; to provide for the powers and duties of certain state governmental officers and entities; to provide for the continuance, transfer, and completion of certain matters and proceedings; to abolish automatic adjustment clauses; to prohibit certain rate increases without notice and hearing; to qualify residential energy conservation programs permitted under state law for certain federal exemption; to create a fund; to encourage the utilization of resource recovery facilities; to prohibit certain acts and practices of providers of energy; to allow for the securitization of stranded costs; to reduce rates; to

provide for appeals; to provide appropriations; to declare the effect and purpose of this act; to prescribe remedies and penalties; and to repeal acts and parts of acts,"

by amending the title and sections 10g, 10h, and 10q (MCL 460.10g, 460.10h, and 460.10q), the title as amended by 2016 PA 341, section 10g as amended by 2008 PA 286, section 10h as added by 2000 PA 142, and section 10g as added by 2000 PA 141.

THE PEOPLE OF THE STATE OF MICHIGAN ENACT:

1 TITLE

2 An act to provide for the regulation and control of public and certain private utilities and other services affected with a public 3 interest within this state; to provide for alternative energy 4 5 suppliers and certain providers of electric vehicle charging services; to provide for licensing; to include municipally owned 6 7 utilities and other providers of energy under certain provisions of this act; to create a public service commission and to prescribe 8 9 and define its powers and duties; to abolish the Michigan public 10 utilities commission and to confer the powers and duties vested by 11 law on the public service commission; to provide for the powers and 12 duties of certain state governmental officers and entities; to provide for the continuance, transfer, and completion of certain 13 14 matters and proceedings; to abolish automatic adjustment clauses; 15 to prohibit certain rate increases without notice and hearing; to 16 qualify residential energy conservation programs permitted under 17 state law for certain federal exemption; to create a fund; to encourage the utilization of resource recovery facilities; to 18 19 prohibit certain acts and practices of providers of energy; to allow for the securitization of stranded costs; to reduce rates; to 20 provide for appeals; to provide appropriations; to declare the 21 22 effect and purpose of this act; to prescribe remedies and

- 1 penalties; and to repeal acts and parts of acts.
- 2 Sec. 10g. (1) As used in sections 10 through 10bb:
- 3 (a) "Alternative electric supplier" means a person selling
- 4 electric generation service to retail customers in this state.
- 5 Alternative electric supplier does not include a provider of
- 6 electric vehicle charging services or a person who physically
- 7 delivers electricity directly to retail customers in this state. An
- 8 alternative electric supplier is not a public utility.
- 9 (b) "Commission" means the Michigan public service commission10 created in section 1.
- 11 (c) "Electric utility" means that term as defined in section $\frac{2}{3}$
- of the electric transmission line certification act, 1995 PA 30,
- 13 MCL 460.562.10h.
- 14 (d) "Independent transmission owner" means an independent
- 15 transmission company as that term is defined in section 2 of the
- 16 electric transmission line certification act, 1995 PA 30, MCL
- **17** 460.562.
- 18 (e) "Merchant plant" means electric generating equipment and
- 19 associated facilities with a capacity of more than 100 kilowatts
- 20 located in this state that are not owned and operated by an
- 21 electric utility.
- (f) "Relevant market" means either the Upper Peninsula or the
- 23 Lower Peninsula of this state.
- 24 (g) "Renewable energy source" means energy generated by solar,
- 25 wind, geothermal, biomass, including waste-to-energy and landfill
- 26 gas, or hydroelectric.
- 27 (2) A school district aggregating electricity for school
- 28 properties or an exclusive aggregator for public or private school
- 29 properties is not an electric utility or a public utility for the

- 1 purpose of that aggregation.
- 2 Sec. 10h. As used in this act:
- 3 (a) "Assignee" means an individual, corporation, or other
- 4 legally recognized entity to which an interest in securitization
- 5 property is transferred.
- **6** (b) "Commission" means the Michigan public service commission
- 7 in the department of consumer and industry services.created in
- 8 section 1.
- 9 (c) "Electric utility" means that term as defined in section 2
- 10 of the electric transmission line certification act, 1995 PA 30,
- **11** MCL 460.562.
- 12 (d) "Electric vehicle" means that term as defined in section
- 13 2(f)(iii) of the Michigan next energy authority act, 2002 PA 593, MCL
- 14 207.822.
- 15 (e) "Electric vehicle charging services" means the transfer of
- 16 electric energy from electric vehicle service equipment to a
- 17 battery or other storage device in an electric vehicle, and the
- 18 provision of billing services, networking, and operation and
- 19 maintenance related to that transfer of electric energy to an
- 20 electric vehicle.
- 21 (f) "Electric vehicle charging station" means an electric
- 22 component assembly or cluster of component assemblies designed
- 23 specifically to charge batteries within an electric vehicle by
- 24 permitting the transfer of electric energy to a battery or other
- 25 storage device in an electric vehicle.
- 26 (g) (d)—"Financing order" means an order of the commission
- 27 approving the issuance of securitization bonds and the creation of
- 28 securitization charges and any corresponding utility rate
- 29 reductions.

- (h) (e) "Financing party" means a holder of securitization
 bonds, including trustees, collateral agents, and other persons
 acting for the benefit of the holder.
- 4 (i) (f)—"Nonbypassable charge" means a charge in a financing
 5 order payable by a customer to an electric utility or its assignees
 6 or successors regardless of the identity of the customer's electric
 7 generation supplier.
- (j) (g)—"Qualified costs" means an electric utility's 8 9 regulatory assets as determined by the commission, adjusted by the 10 applicable portion of related investment tax credits, plus any 11 costs that the commission determines that the electric utility would be unlikely to collect in a competitive market, including, 12 13 but not limited to, retail open access implementation costs and the 14 costs of a commission approved restructuring, buyout or buy-down of 15 a power purchase contract, together with the costs of issuing, supporting, and servicing securitization bonds and any costs of 16 retiring and refunding the electric utility's existing debt and 17 18 equity securities in connection with the issuance of securitization 19 bonds. Qualified costs include taxes related to the recovery of 20 securitization charges.
- (k) (h) "Securitization bonds" means bonds, debentures, notes, 21 22 certificates of participation, certificates of a beneficial 23 interest, certificates of ownership, or other evidences of 24 indebtedness that are issued by an electric utility, its 25 successors, or an assignee under a financing order, that have a term of not more than 15 years, and that are secured by or payable 26 27 from securitization property. If certificates of participation, certificates of beneficial interest, or certificates of ownership 28 29 are issued, references in this act to principal, interest, or

- 1 premium shall refer to comparable amounts under those certificates.
- 2 (1) (i) "Securitization charges" means nonbypassable amounts to
- 3 be charged for the use or availability of electric services,
- 4 approved by the commission under a financing order to fully recover
- 5 qualified costs, that shall be collected by an electric utility,
- 6 its successors, an assignee, or other collection agents as provided
- 7 for in the financing order.
- 8 (m) (j) "Securitization property" means the property described
- 9 in section 10j.
- Sec. 10g. (1) A person shall not engage in the business of an
- 11 alternative electric supplier in this state unless the person
- 12 obtains and maintains a license issued under section 10a.
- 13 (2) In addition to any other information required by the
- 14 commission in connection with a licensing application under section
- 15 10a, the applicant shall be required to do both of the following:
- 16 (a) Provide information, including information as to the
- 17 applicant's safety record and its history of service quality and
- 18 reliability, as to the applicant's technical ability, as defined
- 19 under regulations of the commission, to safely and reliably
- 20 generate or otherwise obtain and deliver electricity and provide
- 21 any other proposed services.
- 22 (b) Demonstrate that the employees of the applicant that will
- 23 be installing, operating, and maintaining generation or
- 24 transmission facilities within this state, or any entity with which
- 25 the applicant has contracted to perform those functions within this
- 26 state, have the requisite knowledge, skills, and competence to
- 27 perform those functions in a safe and responsible manner in order
- 28 to provide safe and reliable service.
- 29 (3) The commission shall order the applicant for a license

- under section 10a to post a bond or provide a letter of credit or
 other financial guarantee in a reasonable amount established by the
 commission of not less than \$40,000.00, if the commission finds
 after an investigation and review that the requirement of a bond
 would be in the public interest.
- 6 (4) Only investor-owned, cooperative, or municipal municipally 7 owned electric utilities shall own, construct, or operate electric 8 distribution facilities or electric meter equipment used in the 9 distribution of electricity in this state. This subsection does not 10 prohibit a self-service power provider from owning, constructing, 11 or operating electric distribution facilities or electric metering equipment for the sole purpose of providing or utilizing self-12 13 service power. This subsection does not prohibit an entity that 14 provides electric vehicle charging services from owning, 15 constructing, or operating an electric vehicle charging station. This act does not affect the current rights, if any, of a 16 17 nonutility to construct or operate a private distribution system on 18 private property or private easements. This does not preclude 19 crossing of public rights-of-way. An entity that provides electric 20 vehicle charging services is not a public utility and may not be 21 prohibited from charging a customer for electric vehicle charging 22 services on a volumetric basis, including for, but not limited to, 23 charging a volumetric rate for the electricity transferred to the 24 battery or other storage device. An entity that is a public utility 25 that engages in the sale of electric vehicle charging services 26 remains subject to regulation under this act and is not exempt from 27 that regulation due solely to the provision of electric vehicle 28 charging services.
 - (5) The commission shall not prohibit an electric utility from

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- 1 metering and billing its customers for services provided by the
- 2 electric utility.